Enterprise Funds of the City of Verona, Wisconsin

FINANCIAL STATEMENTS

Including Independent Auditors' Report

As of and for the Years Ended December 31, 2015 and 2014

Enterprise Funds of the City of Verona, Wisconsin

TABLE OF CONTENTS As of and for the Years Ended December 31, 2015 and 2014

Independent Auditors' Report	1 - 3
Financial Statements	
Water Utility	
Statements of Net Position	4 - 5
Statements of Revenues, Expenses, and Changes in Net Position	6
Statements of Cash Flows	7 - 8
Sewer Utility	
Statements of Net Position	9 - 10
Statements of Revenues, Expenses, and Changes in Net Position	11
Statements of Cash Flows	12 - 13
Stormwater Utility	
Statements of Net Position	14 - 15
Statements of Revenues, Expenses, and Changes in Net Position	16
Statements of Cash Flows	17 - 18
Notes to Financial Statements	19 - 48
Required Supplementary Information	
Schedule of Proportionate Share of Net Pension Liability (Asset)	49
Schedule of Contributions - Pension	49
Notes to Required Supplementary Information	50
Supplemental Information	
Water Utility	
Utility Plant	51
Operating Revenues and Expenses	52 - 53
Rate of Return - Regulatory Basis	54

Enterprise Funds of the City of Verona, Wisconsin

TABLE OF CONTENTS As of and for the Years Ended December 31, 2015 and 2014

Supplemental Information (cont.)	
Sewer Utility	
Utility Plant	55
Operating Revenues and Expenses	56
Stormwater Utility	
Utility Plant	57
Operating Revenues and Expenses	58



Baker Tilly Virchow Krause, LLP Ten Terrace Ct, PO Box 7398 Madison, WI 53707-7398 tel 608 249 6622 fax 608 249 8532 bakertilly.com

INDEPENDENT AUDITORS' REPORT

To the City Council Verona Utilities Verona. Wisconsin

Report on the Financial Statements

We have audited the accompanying financial statements of Verona Utilities, enterprise funds of the City of Verona, Wisconsin, as of and for the years ended December 31, 2015 and 2014, and the related notes to the financial statements, as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express opinions on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Verona Utilities' preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Verona Utilities' internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Verona Utilities as of December 31, 2015 and 2014, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.



To the City Council Verona Utilities

Emphasis of Matters

As discussed in Note 1, the financial statements present only the Verona Utilities enterprise funds and do not purport to, and do not, present fairly the financial position of the City of Verona, Wisconsin, as of December 31, 2015 and 2014 and the respective changes in financial position, or cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinions are not modified with respect to this matter.

As discussed in the Note 1, Verona Utilities have adopted the provisions of GASB Statement No. 68, Accounting and Financial Reporting for Pensions - an amendment of GASB Statement No. 27, and GASB Statement No 71, Pension Transition for Contributions Made Subsequent to the Measurement Date - an amendment of GASB Statement No. 68, effective January 1, 2015. The cumulative effect of the change is shown in the current year. Our opinions are not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the required supplementary information as listed in the table of contents be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Verona Utilities has omitted the Management's Discussion and Analysis that accounting principles generally accepted in the United States of America require to be presented to supplement the financial statements. Such missing information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of the financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. Our opinions on the financial statements are not affected by this missing information. We note the significant financial events of the Verona Utilities are included in the Management's Discussion and Analysis of the City of Verona's financial statements.

To the City Council Verona Utilities

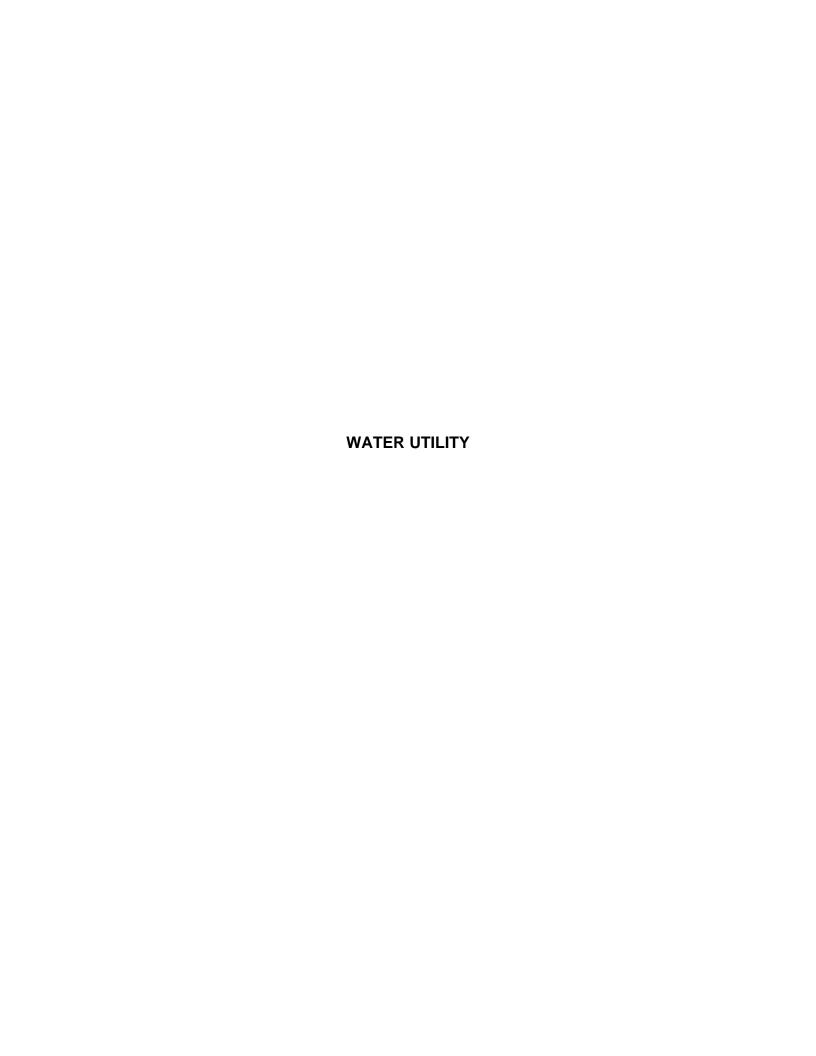
Supplementary Information

Our audits were conducted for the purpose of forming opinions on the financial statements as a whole. The supplemental information as listed in the table of contents are presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental utility plant, operating revenues and expenses, and rate of return - regulated basis schedules are fairly stated in all material respects in relation to the financial statements as a whole.

Madison, Wisconsin

for Tilly Vinchow Krause, LLP

Mah 18, 2016



VERONA WATER UTILITY

STATEMENTS OF NET POSITION As of December 31, 2015 and 2014

ASSETS		2015		2014
CURRENT ASSETS				
Cash and investments	\$	2,453,892	\$	2,700,400
Restricted Assets				
Redemption account		159,633		150,763
Customer accounts receivable		305,011		302,349
Other accounts receivable		15,916		16,374
Due from municipality		31,328		34,048
Materials and supplies		35,414		26,796
Prepayments		488		3,300
Due from other governments	_	1,260	_	1,128
Total Current Assets	_	3,002,942		3,235,158
NONCURRENT ASSETS				
Restricted Assets				
Reserve account		174,330		220,021
Depreciation account		377,760		377,760
Net pension asset		46,043		_
Other Assets				
Deferred special assessments receivable		2,312		2,312
Capital Assets				
Plant in service		37,631,280		35,785,873
Accumulated depreciation		(6,725,129)		(6,026,809)
Construction work in progress		6,975		1,833
Total Noncurrent Assets	_	31,513,571		30,360,990
Total Assets		34,516,513		33,596,148
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized loss on advance refunding		8,808		11,655
Deferred outflows related to pension		46,219		
	_			
Total Deferred Outflows of Resources		55,027		<u>11,655</u>

LIADUITEO		0045		0044
LIABILITIES		2015		2014
CURRENT LIABILITIES	\$	56,261	\$	50 O77
Accounts payable Accrued wages	Φ	9,921	Φ	58,077 10,517
Accrued wages Accrued interest		15,353		16,632
Current portion of general obligation debt		76,600		91,600
Current Liabilities Payable from Restricted Assets		70,000		91,000
Current portion of revenue bonds		266,862		250,299
Accrued interest		3,963		4,755
Total Current Liabilities	_	428,960	_	431,880
Total Current Liabilities		420,900	_	431,000
NONCURRENT LIABILITIES				
General obligation debt		1,473,650		1,550,250
Revenue bonds		905,002		1,171,864
Unamortized premium and discount		21,945		24,709
Accrued compensated absences		46,289		41,865
Total Noncurrent Liabilities		2,446,886		2,788,688
Total Noncurrent Elabilities		2,440,000		2,700,000
Total Liabilities		2,875,846		3,220,568
DEFERRED INFLOWS OF RESOURCES				
Deferred inflows related to pension		1,075		
Deletted itiliows related to perision		1,073	_	<u>-</u>
NET POOLTION				
NET POSITION		00 477 075		00 000 000
Net investment in capital assets		28,177,875		26,683,830
Restricted for:		220 000		200 000
Debt service		330,000		366,029
Depreciation		377,760		377,760
Pension		46,043		- 0.050.040
Unrestricted		2,762,941		2,959,616
TOTAL NET POSITION	<u>\$</u>	<u>31,694,619</u>	\$	30,387,235

VERONA WATER UTILITY

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For the Years Ended December 31, 2015 and 2014

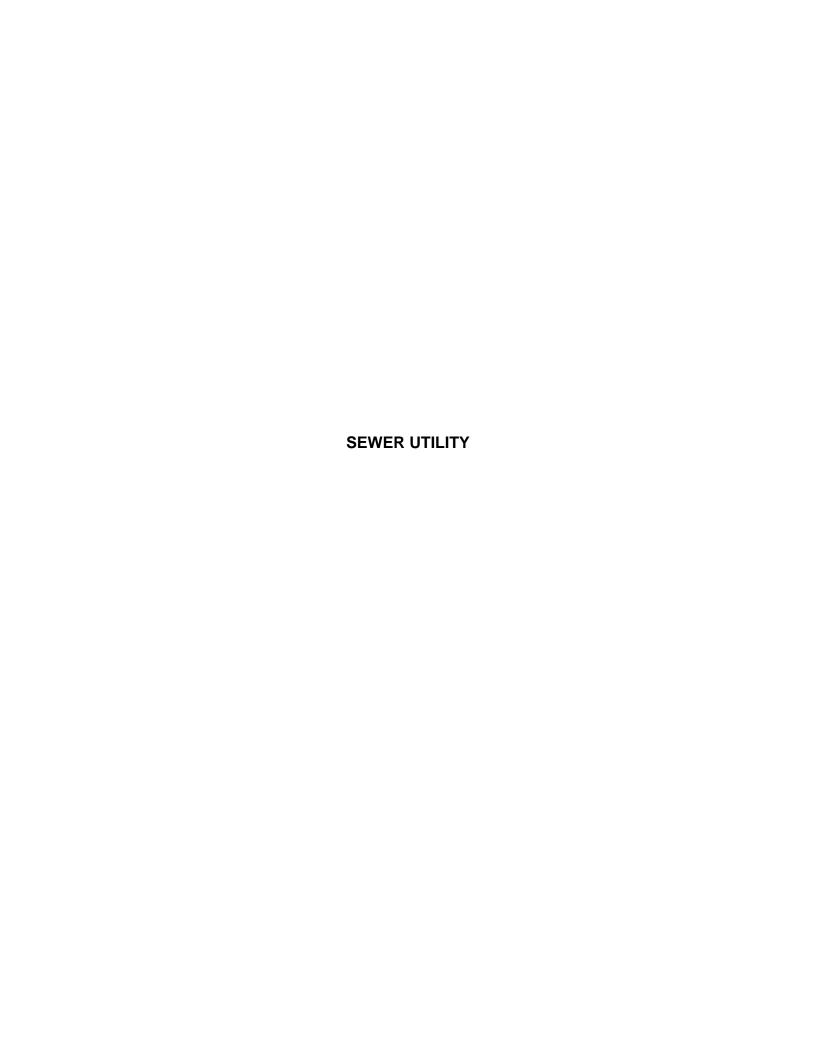
OPERATING REVENUES Sales of water Other Total Operating Revenues	2015 \$ 1,695,016 180,802 1,875,818	2014 \$ 1,704,259 183,961 1,888,220
OPERATING EXPENSES Operation and maintenance Depreciation Total Operating Expenses	667,669 763,188 1,430,857	618,804 730,352 1,349,156
OPERATING INCOME	<u>444,961</u>	539,064
NONOPERATING REVENUES (EXPENSES) Investment income Amortization of premium, discount, and loss on refunding Interest expense Total Nonoperating Revenues (Expenses) Income Before Contributions and Transfers	5,109 (83) (95,286) (90,260) 354,701	6,710 (326) (108,647) (102,263) 436,801
CAPITAL CONTRIBUTIONS CAPITAL CONTRIBUTIONS - MUNICIPAL TRANSFERS - TAX EQUIVALENT	1,387,727 151,352 (677,292)	896,489 - (659,947)
THANGIERO - TAX EQUIVALENT		
CHANGE IN NET POSITION	1,216,488	673,343
NET POSITION - Beginning of Year	30,387,235	29,713,892
Cumulative effect of a change in accounting principle	90,896	
NET POSITION - END OF YEAR	<u>\$ 31,694,619</u>	\$ 30,387,235

VERONA WATER UTILITY

STATEMENTS OF CASH FLOWS For the Years Ended December 31, 2015 and 2014

CASH FLOWS FROM OPERATING ACTIVITIES Received from customers Received from municipality for services Paid to suppliers for goods and services Paid to employees for operating payroll Net Cash Flows From Operating Activities	2015 \$ 1,450,280 464,096 (461,734) (211,622) 1,241,020	2014 \$ 1,447,866 464,096 (412,935) (201,563) 1,297,464
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES Paid to municipality for tax equivalent	(677,292)	(659,947)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition and construction of capital assets Salvage on retirement of plant Capital contributions received Debt retired Interest paid Net Cash Flows From Capital and Related Financing Activities	(541,017) 38,129 89,978 (341,899) (97,357) (852,166)	(881,277) - 106,049 (340,365) (111,167) (1,226,760)
CASH FLOWS FROM INVESTING ACTIVITIES Investment income	5,109	6,710
Net Change in Cash and Cash Equivalents	(283,329)	(582,533)
CASH AND CASH EQUIVALENTS - Beginning of Year	3,448,944	4,031,477
CASH AND CASH EQUIVALENTS - END OF YEAR	<u>\$ 3,165,615</u>	\$ 3,448,944
NONCASH CAPITAL AND RELATED FINANCING ACTIVITIES		
Developer financed additions to utility plant TIF financed additions to utility plant	\$ 1,298,207 \$ 151,352	\$ 830,785 \$ -

	_	2015	_	2014
RECONCILIATION OF OPERATING INCOME TO NET CASH				
FLOWS FROM OPERATING ACTIVITIES	•	444.004	Φ.	500.004
Operating income	\$	444,961	\$	539,064
Noncash items in operating income		762 100		720.252
Depreciation Depreciation charged to clearing and other utilities		763,188 38,632		730,352 33,384
Changes in assets, deferred outflows, liabilities, and deferred		30,032		33,304
inflows				
Customer accounts receivable		(2,662)		(9,065)
Due from other funds and governments		2,588		(577)
Materials and supplies		(8,618)		(1,265)
Prepayments		2,812		(2,862)
Pension related deferrals and assets		(291)		-
Accounts payable		(3,418)		5,581
Other current liabilities	_	3,828	_	2,852
NET CASH FLOWS FROM OPERATING ACTIVITIES	\$	1,241,020	\$	1,297,464
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO				
STATEMENTS OF NET POSITION ACCOUNTS				
Cash and investments	\$	2,453,892	\$	2,700,400
Redemption account	•	159,633	•	150,763
Reserve account		174,330		220,021
Depreciation account		377,760		377,760
CASH AND CASH EQUIVALENTS	\$	3,165,615	\$	3,448,944
	=		=	•



VERONA SEWER UTILITY

STATEMENTS OF NET POSITION As of December 31, 2015 and 2014

			_
ASSETS		2015	2014
CURRENT ASSETS			
Cash and investments	\$	1,204,921	\$ 1,204,690
Restricted Assets			
Redemption account		104,908	103,666
Customer accounts receivable		353,188	352,531
Other accounts receivable		26,148	113,319
Due from municipality		38,092	41,200
Prepayments		488	2,650
Due from other governments	_	1,597	 1,487
Total Current Assets	_	1,729,342	 1,819,543
NONCURRENT ASSETS			
Restricted Assets			
Reserve account		164,107	196,919
Depreciation account		49,690	49,690
Replacement account		69,600	60,900
Net pension asset		17,826	, -
Other Assets		,	
Unamortized capacity charge		_	123,971
Investment in interceptor		373,663	407,632
Deferred special assessments receivable		21,235	21,235
Capital Assets		,	_ :, :
Plant in service		20,161,240	18,852,639
Accumulated depreciation		(4,196,553)	(3,874,798)
Construction work in progress		6,97 <u>5</u>	(0,01 1,100)
Total Noncurrent Assets		16,667,783	15,838,188
Total Assets		18,397,125	 17,657,731
DEFERRED OUTFLOWS OF RESOURCES			
Unamortized loss on advance refunding		3,574	7,137
Deferred outflows related to pension		18,172	 <u>-</u>
Total Deferred Outflows of Resources		21,746	7,137

		_
LIABILITIES	2015	2014
CURRENT LIABILITIES		* 040.055
Accounts payable	\$ 257,893	\$ 213,955
Accrued wages Accrued interest	4,152 1,083	3,246 1,227
Current portion of general obligation debt	125,200	113,100
Current Liabilities Payable from Restricted Assets	123,200	113,100
Current portion of revenue bonds	173,137	169,701
Accrued interest	3,912	4,673
Total Current Liabilities	565,377	505,902
NONCURRENT LIABILITIES		
General obligation debt	40,002	165,202
Revenue bonds	929,997	1,103,134
Unamortized premium and discount	1,032	2,079
Accrued compensated absences	41,988	36,208
Total Noncurrent Liabilities	<u>1,013,019</u>	<u>1,306,623</u>
Total Liabilities	1,578,396	1,812,525
DEFERRED INFLOWS OF RESOURCES		
Deferred inflows related to pension	417	_
·		
NET POSITION		
Net investment in capital assets	14,705,868	13,431,762
Restricted for:		
Debt service	265,103	295,912
Equipment replacement	69,600	60,900
Depreciation	49,690	49,690
Pension	17,826	-
Unrestricted	<u>1,731,971</u>	2,014,079
TOTAL NET POSITION	\$ 16,840,058	\$ 15,852,343

VERONA SEWER UTILITY

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For the Years Ended December 31, 2015 and 2014

ODEDATING DEVENUES	2015	2014
OPERATING REVENUES Treatment charges	\$ 1,364,895	\$ 1,349,122
Other	33,814	22,577
Total Operating Revenues	1,398,709	1,371,699
OPERATING EXPENSES		
Operation and maintenance	1,285,019	1,164,588
Depreciation	341,819	320,905
Amortization	<u>157,941</u>	157,940
Total Operating Expenses	1,784,779	<u>1,643,433</u>
OPERATING LOSS	(386,070)	(271,734)
NONOPERATING REVENUES (EXPENSES)		
Investment income	2,862	3,455
Amortization of premium, discount, and loss on refunding	(2,517)	(3,858)
Interest expense	(57,278)	(67,813)
Total Nonoperating Revenues (Expenses)	(56,933)	(68,216)
Loss Before Contributions	(443,003)	(339,950)
CAPITAL CONTRIBUTIONS	1,328,526	1,245,307
CAPITAL CONTRIBUTIONS - MUNICIPAL	67,000	_
CHANGE IN NET POSITION	952,523	905,357
NET POSITION - Beginning of Year	15,852,343	14,946,986
Cumulative effect of a change in accounting principle	35,192	
NET POSITION - END OF YEAR	<u>\$ 16,840,058</u>	<u>\$ 15,852,343</u>

VERONA SEWER UTILITY

STATEMENTS OF CASH FLOWS For the Years Ended December 31, 2015 and 2014

CASH FLOWS FROM OPERATING ACTIVITIES Received from customers Paid to suppliers for goods and services Paid to employees for operating payroll Net Cash Flows From Operating Activities	2015 \$ 1,401,050 (1,124,650) (117,364) 159,036	2014 \$ 1,358,557 (1,049,099) (108,214) 201,244
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition and construction of capital assets Salvage on retirement of plant Capital contributions received Debt retired Interest paid Net Cash Flows From Capital and Related Financing Activities	(139,698) 38,129 258,016 (282,801) (58,183) (184,537)	(48,026) - 250,420 (260,785) (68,506) (126,897)
CASH FLOWS FROM INVESTING ACTIVITIES Investment income	2,862	3,455
Net Change in Cash and Cash Equivalents CASH AND CASH EQUIVALENTS - Beginning of Year	(22,639) 1,615,865	77,802
CASH AND CASH EQUIVALENTS - END OF YEAR	\$ 1,593,226	\$ 1,615,865
NONCASH CAPITAL AND RELATED FINANCING ACTIVITIES		
Developer financed additions to utility plant TIF financed additions to utility plant	\$ 1,157,681 \$ 67,000	\$ 1,096,524 \$ -

	 2015	2014
RECONCILIATION OF OPERATING LOSS TO NET CASH		
FLOWS FROM OPERATING ACTIVITIES		
Operating loss	\$ (386,070)	\$ (271,734)
Noncash items in operating loss		
Depreciation	341,819	320,905
Amortization	157,941	157,940
Changes in assets, deferred outflows, liabilities, and deferred inflows		
Customer accounts receivable	(657)	(12,748)
Due from other funds and governments	2,998	(394)
Prepayments	2,162	(2,212)
Pension related deferrals and assets	(389)	-
Accounts payable	34,546	10,355
Other current liabilities	 6,686	 (868)
NET CASH FLOWS FROM OPERATING ACTIVITIES	\$ 159,036	\$ 201,244
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO		
STATEMENTS OF NET POSITION ACCOUNTS		
Cash and investments	\$ 1,204,921	\$ 1,204,690
Redemption account	104,908	103,666
Reserve account	164,107	196,919
Depreciation account	49,690	49,690
Replacement account	 69,600	 60,900
CASH AND CASH EQUIVALENTS	\$ 1,593,226	\$ 1,615,865



VERONA STORMWATER UTILITY

STATEMENTS OF NET POSITION As of December 31, 2015 and 2014

ASSETS		2015		2014
CURRENT ASSETS Cash and investments Customer accounts receivable Other accounts receivable Due from municipality Prepayments	\$	748,296 135,388 10,081 7,561	\$	667,956 116,282 - 8,416 2,162
Due from other governments Total Current Assets		248 901,574		410 795,226
NONCURRENT ASSETS Restricted Assets Net pension asset Capital Assets		13,508		-
Plant in service Accumulated depreciation Total Noncurrent Assets	(4	5,748,522 4,230,480) 2,531,550		25,793,622 (<u>3,885,569</u>) 21,908,053
Total Assets	23	3,433,124	2	22,703,279
DEFERRED OUTFLOWS OF RESOURCES Unamortized loss on advance refunding Deferred outflows related to pension		5,616 15,308		6,276
Total Deferred Outflows of Resources		20,924	_	6,276

LIABILITIES	2015	2014
CURRENT LIABILITIES Accounts payable	\$ 9,715	\$ 5,084
Accrued wages	2,695	,
Accrued interest Current portion of general obligation debt	6,574 125,000	
Total Current Liabilities	143,984	
NONCURRENT LIABILITIES		
General obligation debt	895,000	
Unamortized premium and discount	17,543	,
Accrued compensated absences Total Noncurrent Liabilities	<u>43,960</u> 956,503	
Total Worldane III Elabilities		1,001,000
Total Liabilities	1,100,487	1,216,073
DEFERRED INFLOWS OF RESOURCES		
Deferred inflows related to pension	316	-
Unamortized gain on refunding	2,726	3,483
Total Deferred Inflows of Resources	3,042	3,483
NET POSITION		
Net investment in capital assets	21,483,389	20,749,253
Restricted for:		
Pension Unrestricted	13,508	
Uniestricted	853,622	
TOTAL NET POSITION	\$ 22,350,519	\$ 21,489,999

VERONA STORMWATER UTILITY

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For the Years Ended December 31, 2015 and 2014

OPERATING REVENUES Charges for services Other Total Operating Revenues	2015 \$ 501,535 17,427 518,962	2014 \$ 458,307 2,137 460,444
OPERATING EXPENSES Operation and maintenance Depreciation Total Operating Expenses	233,572 344,911 578,483	216,594 335,757 552,351
OPERATING LOSS	<u>(59,521</u>)	(91,907)
NONOPERATING REVENUES (EXPENSES) Investment income Amortization of premium, discount, and refunding Interest expense Total Nonoperating Revenues (Expenses)	1,448 4,147 (26,292) (20,697)	1,686 4,388 (28,851) (22,777)
Loss Before Contributions CAPITAL CONTRIBUTIONS CAPITAL CONTRIBUTIONS - MUNICIPAL	(80,218) 638,412 <u>275,658</u>	(114,684) 687,703
CHANGE IN NET POSITION	833,852	573,019
NET POSITION - Beginning of Year	21,489,999	20,916,980
Cumulative effect of a change in accounting principle	26,668	
NET POSITION - END OF YEAR	\$ 22,350,519	<u>\$ 21,489,999</u>

VERONA STORMWATER UTILITY

STATEMENTS OF CASH FLOWS For the Years Ended December 31, 2015 and 2014

CASH FLOWS FROM OPERATING ACTIVITIES Received from customers Paid to suppliers for goods and services Paid to employees for operating payroll Net Cash Flows From Operating Activities	2015 \$ 490,792 (120,766) (103,519) 266,507	2014 \$ 459,760 (133,004) (83,691) 243,065
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Acquisition and construction of capital assets Capital contributions received Debt retired Interest paid Net Cash Flows From Capital and Related Financing Activities	(40,830) - (120,000) (26,785) (187,615)	(18,248) 8,824 (115,000) (30,516) (154,940)
CASH FLOWS FROM INVESTING ACTIVITIES Investment income	1,448	1,686
Net Change in Cash and Cash Equivalents	80,340	89,811
CASH AND CASH EQUIVALENTS - Beginning of Year	667,956	578,145
CASH AND CASH EQUIVALENTS - END OF YEAR	\$ 748,296	\$ 667,956
NONCASH CAPITAL AND RELATED FINANCING ACTIVITIES		
Developer financed additions to utility plant TIF financed additions to utility plant	\$ 638,412 \$ 275,658	\$ 678,879 \$ -

RECONCILIATION OF OPERATING INCOME TO NET CASH FLOWS FROM OPERATING ACTIVITIES		2015	2014
Operating income	\$	(59,521)	\$ (91,907)
Noncash items in operating income			
Depreciation		344,911	335,757
Changes in assets, deferred outflows, liabilities, and deferred inflows			
Customer accounts receivable		(19,106)	(384)
Other accounts receivable		(10,081)	-
Due from other funds and governments		1,017	(300)
Prepayments		2,162	(2,162)
Pension related deferrals and assets		(1,832)	-
Accounts payable		4,631	2,481
Other current liabilities	_	4,326	 (420)
NET CASH FLOWS FROM OPERATING ACTIVITIES	\$	266,507	\$ 243,065

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of Verona Utilities (utilities) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and policies utilized by the utilities are described below.

REPORTING ENTITY

The utilities are separate enterprise funds of the City of Verona (municipality). The utilities are managed by a city council. The utilities provide water, sewer, and stormwater service to properties within the municipality. Sewer treatment services are provided per agreement by Madison Metropolitan Sewerage District.

The water utility operates under service rules and rates established by the Public Service Commission of Wisconsin (PSCW). The sewer and stormwater utilities operate under rules and rates established by the city council.

MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND FINANCIAL STATEMENT PRESENTATION

The utilities are presented as enterprise funds of the municipality. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business or where the governing body has decided that the determination of revenues earned, costs incurred, and net income is necessary for management accountability.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets, and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

GASB issued Statement No. 68 - Accounting and Financial Reporting for Pensions - an amendment of GASB Statement No. 27 and Statement No. 71 - Pension Transition for Contributions Made Subsequent to the Measurement Date - an amendment of GASB Statement No. 68, in June 2012 and November 2013, respectively. These statements establish accounting and financial reporting standards for the accounting and reporting to the utilities's cost-sharing multiple employer pension plan. This statement replaces the requirements of Statement No. 27, Accounting for Pensions by State and Local Governmental Employer. The utilities adopted these statements effective January 1, 2015. The cumulative impact of implementation is shown in Note 13.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, DEFERRED OUTFLOWS OF RESOURCES, LIABILITIES, DEFERRED INFLOWS OF RESOURCES, AND NET POSITION

Deposits and Investments

For purposes of the statement of cash flows, cash, and cash equivalents have original maturities of three months or less from the date of acquisition.

Investment of the utilities' funds are restricted by state statutes. Investments are limited to:

- > Time deposits in any credit union, bank, savings bank or trust company maturing in three years or less.
- > Bonds or securities of any county, city, drainage district, technical college district, village, town, or school district of the state. Also, bonds issued by a local exposition district, local professional baseball park district, local professional football stadium district, local cultural arts district the University of Wisconsin Hospitals and Clinics Authority, or the Wisconsin Aerospace Authority.
- > Bonds or securities issued or guaranteed by the federal government.
- > The local government investment pool.
- > Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
- > Securities of an open end management investment company or investment trust, subject to various conditions and investment options.
- > Repurchase agreements with public depositories, with certain conditions.

The utilities have adopted an investment policy. That policy follows the state statute for allowable investments.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on quoted market prices. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year end.

Receivables/Payables

Transactions between the utilities and other funds of the municipality that are representative of lending/borrowing arrangements outstanding at year end are referred to as advances to/from other funds. All other outstanding balances between the utilities and other funds of the municipality are reported as due to/from other funds.

The utilities have the right under Wisconsin statutes to place delinquent water, sewer, and stormwater bills on the tax roll for collection. As such, no allowance for uncollectible customer accounts is considered necessary.

Materials and Supplies

Materials and supplies are generally used for construction, operation, and maintenance work, not for resale. They are valued at the lower of cost or market utilizing the average cost method and charged to construction or expense when used.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

Sewer Unamortized Capacity Charge

This account represents a one-time connection fee, net of amortization paid to Madison Metropolitan Sewerage District in 1996. The connection fee is being amortized on the straight-line basis over a 20 year period to correspond with the term of the debt issued to fund the payment.

Sewer Investment in Interceptor

This account represents the costs incurred for an interceptor project entered into with Madison Metropolitan Sewerage District in 2007. The costs are being amortized on a straight-line basis over a 20 year period to correspond with the term of the debt issued to fund the payment.

Special Assessments

The balance of this account consists of amounts that will be assessed to property owners when specific property is annexed by the municipality or when vacant land is developed.

Capital Assets

Capital assets are generally defined by the utilities as assets with an initial, individual cost of more than \$5,000 and an estimated useful life in excess of one year.

Capital assets of the utilities are recorded at cost or the fair market value at the time of contribution to the utilities. Major outlays for utility plant are capitalized as projects are constructed. Interest incurred during the construction phase is reflected in the capitalized value of the capital assets constructed. Capital assets in service are depreciated or amortized using the straight-line method over the following useful lives:

	Years
Water Plant	
Source of supply	35
Pumping	23 - 32
Water treatment	17
Transmission and distribution	18 - 77
General	4 - 35

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Capital Assets (cont.)

	Years
Sewer Plant Collecting system General	10 - 100 4 - 10
Stormwater Plant	
Detention Basins	75
General	4 - 75

Pensions

For purposes of measuring the net pension liability (asset), deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Wisconsin Retirement System (WRS) and additions to/deductions from WRS' fiduciary net position have been determined on the same basis as they are reported by WRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms, investments are reported at fair value.

Deferred Outflow of Resources

A deferred outflow of resources represents a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expense) until that future time.

Accrued Compensated Absences

Under terms of employment, employees are granted sick leave and vacations in varying amounts. Only benefits considered to be vested are disclosed in these statements. Vested vacation and sick leave pay is accrued when earned in the financial statements. The liability is liquidated from general operating revenues of the utilities.

Long-Term Obligations

Long-term debt and other obligations are reported as utility liabilities. Bond premiums and discounts, are amortized over the life of the bonds using the straight-line or effective interest method. Gains or losses on prior refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year end for premiums and discounts is shown as an increase or decrease in the liability section of the statement of net position. The balance at year end for the loss/gain on refunding is shown as a deferred outflow/inflow in the statement of net position.

Deferred Inflows of Resources

A deferred inflow of resources represents an acquisition of net position that applies to a future period and therefore will not be recognized as an inflow of resources (revenue) until that future time.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

REVENUES AND EXPENSES

The utilities distinguish operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the utility's principal ongoing operations. The principal operating revenues of the utilities are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Charges for Services

Billings are rendered and recorded quarterly based on metered usage. The utilities do not accrue revenues beyond billing dates.

Current water rates were approved by the PSCW effective July 1, 2011.

Current sewer rates were approved by the city council effective April 1, 2012.

Current stormwater rates were approved by the city council effective July 1, 2010.

Capital Contributions

Cash and capital assets are contributed to the utilities from customers, the municipality, or external parties. The value of property contributed to the utilities are reported as revenue on the statements of revenues, expenses, and changes in net position.

Connection or Impact Fee

The water and sewer utilities charge new customers an impact fee and connection fee, respectively, to connect to the system. Fees collected are recorded as capital contributions on the statements of revenues, expenses, and changes in net position.

EFFECT OF NEW ACCOUNTING STANDARDS ON CURRENT PERIOD FINANCIAL STATEMENTS

GASB has approved GASB Statement No. 72, Fair Value Measure and Application, Statement No. 73, Accounting and Financial Reporting for Pensions and Related Assets That Are Not within the Scope of GASB Statement 68, and Amendments to Certain Provisions of GASB Statements 67 and 68, Statement No. 74, Financial Reporting for Postemployment Benefit Plans Other Than Pension Plans, Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, Statement No. 76, The Hierarchy of Generally Accepted Accounting Principles for State and Local Governments, Statement No. 78, Pensions Provided through Certain Multiple-Employer Defined Benefit Pension Plans, and Statement No. 79, Certain External Investment Pools and Pool Participants. When they become effective, application of these standards may restate portions of these financial statements.

COMPARATIVE DATA

Certain amounts presented in the prior year data may have been reclassified in order to be consistent with the current year's presentation.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 2 - DEPOSITS AND INVESTMENTS

Checking and savings accounts

_	Carrying \ Decem		
	2015	2014	Risks
	\$ 5.507.137	\$ 5.732.765	Custodial credit

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for time and savings accounts (including NOW accounts) and \$250,000 for demand deposit accounts (interest bearing and noninterest bearing).

Bank accounts are also insured by the State Deposit Guarantee Fund (SDGF) in the amount of \$400,000.

The utilities may also maintain separate cash and investment accounts at the same financial institutions utilized by the municipality. Federal depository insurance and the SDGF apply to all municipal accounts, and accordingly, the amount of insured funds is not determinable for the utilities alone. Therefore, coverage for the utilities may be reduced. Investment income on commingled investments of the entire municipality is allocated based on average investment balances.

In addition, the utilities and other funds of the city have collateral or depository insurance agreements in the amount of \$3,734,086 and \$4,160,873 at December 31, 2015 and 2014, respectively.

Custodial Credit Risk

Deposits

Custodial credit risk is the risk that in the event of a financial institution failure, the utilities' deposits may not be returned to the utilities.

The utilities maintain certain deposits commingled with the municipality. The following is a summary of the utilities' total deposit balances at these institutions.

	2015				2014			
		Bank Balance		Carrying Value		Bank Balance		Carrying Value
Checking and savings accounts	\$	5,507,137	\$	5,507,137	\$	5,732,765	\$	5,732,765

Investment Policy

The city's investment policy does not address this risk.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 3 - INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS

The following is a schedule of interfund balances for the years ending December 31, 2015 and 2014:

				2015			2014
Due To	Due From		Amount Principal Purpose Amour		Amount	Principal Purpose	
Water Utility	General Fund	\$	31.328	Delinquent bills on	\$	34.048	Delinquent bills on
water Office	General i unu	Ψ	31,320	tax roll	Ψ	34,040	tax roll
Sewer Utility	General Fund		38,092	Delinquent bills on tax roll		41,200	Delinquent bills on tax roll
Stormwater Utility	General Fund		7,561	Delinquent bills on tax roll		8,416	Delinquent bills on tax roll

The following is a schedule of transfer balances for the years ending December 31, 2015 and 2014:

				2015		2014
To	From	_	Amount	Principal Purpose	Amount	Principal Purpose
General Fund	Water Utility	\$	677,292	Tax equivalent	\$ 659,947	Tax equivalent

NOTE 4 - RESTRICTED ASSETS

Restricted Accounts

Certain proceeds of the utilities' debt, as well as certain resources set aside for their repayment, are classified as restricted assets on the statement of net position because their use is limited. The following accounts are reported as restricted assets:

Redemption	-	Used to segregate resources accumulated for debt service payments
		over the next twelve months

Reserve - Used to report resources set aside to make up potential future deficiencies in the redemption account.

Depreciation - Used to report resources set aside to fund plant renewals and replacement or make up potential future deficiencies in the redemption account.

Replacement Account

As a condition of receiving state and federal funds for wastewater plant construction, the utilities have established an account for replacement of certain mechanical equipment.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 4 - RESTRICTED ASSETS (cont.)

Restricted Net Position

The following calculation supports the amount of water restricted net position:

		2015		2014
Restricted Assets				
Redemption account	\$	159,633	\$	150,763
Reserve account		174,330		220,021
Depreciation account		377,760		377,760
Net pension asset		46,043		
Total Restricted Assets		757,766		748,544
Current Liabilities Payable From Restricted Assets		(3,963)		(4,755)
Total Restricted Net Position as Calculated	\$	753,803	\$	743,789
The purpose of the restricted net position is as follows:				
The purpose of the rectification for position to de followe.		2015	_	2014
Debt service	\$	330,000	\$	366,029
Depreciation	•	377,760	•	377,760
Pension		46,043		<u> </u>
Totals	\$	753,803	\$	743,789

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 4 - RESTRICTED ASSETS (cont.)

The following calculation supports the amount of sewer restricted net position:

The following earlianest eappoints the amount of cower resultion		p			
		2015		2014	
Restricted Assets Redemption account	\$	104,908	\$	103,666	
Reserve account		164,107		196,919	
Depreciation account		49,690		49,690	
Replacement account Net pension asset		69,600 17,826		60,900	
Total Restricted Assets		406,131		411,175	
Current Liabilities Payable From Restricted Assets		(3,912)		(4,673)	
Total Restricted Net Position as Calculated	\$	402,219	\$	406,502	
The purpose of the restricted net position is as follows:					
The purpose of the recursion her position to de feneme.		2015		2014	
Debt service	\$	265,103	\$	295,912	
Equipment replacement		69,600		60,900	
Depreciation Pension		49,690 17,826		49,690	
T CHSIOTI	_	17,020			
Totals	\$	402,219	\$	406,502	
The following calculation supports the amount of stormwater restricted net position:					
The following calculation supports the amount of stormwater res	tricte	d net position	n:		
	tricte	d net position	n: 	2014	
The following calculation supports the amount of stormwater res Restricted Assets Net pension asset	tricte		on: —	2014	

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 5 - CHANGES IN CAPITAL ASSETS

Water Utility

A summary of changes in water capital assets for 2015 follows:

	Balance 1/1/15	Increases	Decreases	Balance 12/31/15
Capital assets, not being depreciated Land and land rights	\$ 65,089	\$ -	\$ -	\$ 65,089
Land and land rights	ψ 00,000	Ψ	Ψ	<u>φ σσ,σσσ</u>
Capital assets being depreciated				
Source of supply	886,061	-	-	886,061
Pumping	4,051,172	-	-	4,051,172
Water treatment	120,145	-	-	120,145
Transmission and distribution	29,722,297	1,914,209	90,684	31,545,822
General	941,109	72,827	50,945	962,991
Total Capital Assets Being				
Depreciated	35,720,784	1,987,036	141,629	37,566,191
Total Capital Assets	35,785,873	1,987,036	141,629	37,631,280
Less: Accumulated depreciation	(6,026,809)	(839,949)	141,629	(6,725,129)
Construction in progress	1,833	6,975	1,833	6,975
Net Capital Assets	\$ 29,760,897			\$ 30,913,126

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 5 - CHANGES IN CAPITAL ASSETS (cont.)

Water Utility (cont.)

A summary of changes in water capital assets for 2014 follows:

	Balance 1/1/14	Increases	<u>Decreases</u>	Balance 12/31/14
Capital assets, not being depreciated Land and land rights	\$ 65,089	\$ -	\$ -	\$ 65,089
Capital assets being depreciated	<u> </u>			
Source of supply	886,061	-	_	886,061
Pumping	4,002,091	109,081	60,000	4,051,172
Water treatment	120,145	-	-	120,145
Transmission and distribution	28,342,772	1,504,796	125,271	29,722,297
General	896,625	69,928	25,444	941,109
Total Capital Assets Being Depreciated	34,247,694	1,683,805	210,715	35,720,784
Total Capital Assets	34,312,783	1,683,805	210,715	35,785,873
Less: Accumulated depreciation	(5,460,738)	(776,786)	210,715	(6,026,809)
Construction in progress		1,833		1,833
Net Capital Assets	<u>\$ 28,852,045</u>			\$ 29,760,897

Sewer Utility

A summary of changes in sewer capital assets for 2015 follows:

	Balance 1/1/15	Increases	Decreases	Balance 12/31/15
Capital assets being depreciated Collecting system Collecting system pumping General	\$ 17,702,669 244,054 905,916	\$ 1,294,640 - - 72,154	\$ 11,814 - 46,379	\$ 18,985,495 244,054 931,691
Total Capital Assets Being Depreciated	18,852,639	1,366,794	58,193	20,161,240
Less: Accumulated depreciation	(3,874,798)	(341,819)	20,064	(4,196,553)
Construction in progress		6,975		6,975
Net Capital Assets	<u>\$ 14,977,841</u>			<u>\$ 15,971,662</u>

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 5 - CHANGES IN CAPITAL ASSETS (cont.)

Sewer Utility (cont.)

A summary of changes in sewer capital assets for 2014 follows:

	Balance 1/1/14	Increases	Decreases	Balance 12/31/14
Capital assets being depreciated Collecting system Collecting system pumping	\$ 16,829,651 -	\$ 876,277 244,054	\$ 3,259	\$ 17,702,669 244,054
General	882,094	24,222	400	905,916
Total Capital Assets Being Depreciated	17,711,745	1,144,553	3,659	18,852,639
Less: Accumulated depreciation	(3,557,551)	(320,906)	3,659	(3,874,798)
Net Capital Assets	<u>\$ 14,154,194</u>			<u>\$ 14,977,841</u>

Stormwater Utility

A summary of changes in stormwater capital assets for 2015 follows:

	Balance 1/1/15	Increases	Decreases	Balance 12/31/15
Capital assets, not being depreciated				
Land and land rights Intangible	\$ 2,881,480 112,000	\$ - 	\$ - 	\$ 2,881,480 112,000
Total Capital Assets Not Being Depreciated	2,993,480			2,993,480
Capital assets being depreciated Detention Basins	22,372,654	954,900	_	23,327,554
General	427,488			427,488
Total Capital Assets Being Depreciated	22,800,142	954,900		23,755,042
Total Capital Assets	25,793,622	954,900		26,748,522
Less: Accumulated depreciation	(3,885,569)	(344,911)		(4,230,480)
Net Capital Assets	<u>\$ 21,908,053</u>			\$ 22,518,042

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 5 - CHANGES IN CAPITAL ASSETS (cont.)

Stormwater Utility (cont.)

A summary of changes in stormwater capital assets for 2014 follows:

	Balance 1/1/14	Increases	Decreases	Balance 12/31/14
Capital assets, not being depreciated Land and land rights Intangible	\$ 2,881,480 112,000	\$ - -	\$ - -	\$ 2,881,480 112,000
Total Capital Assets Not Being Depreciated	2,993,480		-	2,993,480
Capital assets being depreciated Detention Basins General	21,675,527 427,488	697,127 		22,372,654 427,488
Total Capital Assets Being Depreciated	22,103,015	697,127		22,800,142
Total Capital Assets	25,096,495	1,394,254		25,793,622
Less: Accumulated depreciation	(3,549,812)	(335,757)		(3,885,569)
Net Capital Assets	\$ 21,546,683			\$ 21,908,053

NOTE 6 - LONG-TERM OBLIGATIONS

Revenue Bonds Water and Sewer

The following bonds have been issued:

Date	Purpose	Final <u>Maturity</u>	Interest Rate	_	Original Amount	_	Outstanding Amount 12/31/15
7/1/2003	Capital Projects	6/1/2016	1.60-3.75%	\$	1,075,000	\$	120,000
7/1/2006	Capital Projects	6/1/2026	4.10-4.50		1,615,000		1,089,998
7/1/2006	Refund Prior Debt	6/1/2020	4.10-4.50		1,100,000		605,000
3/1/2008	Capital Projects	6/1/2018	2.90-3.75		1,340,000		460,000

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Revenue Bonds Water and Sewer (cont.)

Revenue bonds debt service requirements to maturity follows:

Year Ending December 31		Principal	_	Total	
2016 2017	\$	440,000 330,000	\$ 85,988 70.942	\$	525,988 400,942
2018		345,000	57,520		402,520
2019 2020		240,000 245,000	45,535 35,167		285,535 280,167
2021 - 2025 2026		550,000 124,998	92,022 2,813		642,022 127,811
Totals	<u>\$</u>	2,274,998	\$ 389,987	\$	2,664,985

All utility revenues net of specified operating expenses are pledged as security of the above revenue bonds until the bonds are defeased. Principal and interest paid for 2015 and 2014 were \$522,486 and \$528,202, respectively. Total customer gross revenues as defined for the same periods were \$3,282,498 and \$3,259,919. Annual principal and interest payments are expected to require 7% of gross revenues on average.

General Obligation Debt - Water

The following general obligation bonds have been issued:

Date	Purpose	Final <u>Maturity</u>	Interest Rate	_	Original Amount	_	Outstanding Amount 12/31/15
8/1/2008	Capital projects	8/1/2028	4.00-4.60%	\$	244,850	\$	205,250
7/24/2012	Refund 2009 Build America Bonds	3/1/2029	2.00-3.00		1,205,000		1,070,000
6/26/2013	Refund 2010 Build America Bonds	4/1/2030	2.00-3.25		305,000		275,000

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

General Obligation Debt - Water (cont.)

General obligation bonds debt service requirements to maturity follows:

Year Ending December 31	_	Principal	Interest	Total			
2016 2017 2018	\$	76,600 85,750	\$ 42,807 40,518	\$	119,407 126,268		
2018 2019 2020		85,750 90,750 95,750	37,988 35,356 32,574		123,738 126,106 128,324		
2021 - 2025 2026 - 2030		575,650 540,000	 124,071 36,061		699,721 576,061		
Totals	\$	1,550,250	\$ 349,375	\$	1,899,625		

General Obligation Debt - Sewer

The following general obligation bonds have been issued:

Date	Purpose	Final <u>Maturity</u>	Interest Rate	Original Amount	_	Outstanding Amount 12/31/15		
3/1/2004 7/24/2012	Capital projects Refunding bonds	6/1/2016 3/1/2017	1.30-4.40% 3.00	\$ 947,850 80,000	\$	85,200 80,002		

General obligation bonds debt service requirements to maturity follows:

Year Ending <u>December 31</u>	!	Principal	<u>lı</u>	nterest	Total
2016 2017	\$	125,200 40,002	\$	3,504 600	\$ 128,704 40,602
Totals	\$	165,202	\$	4,104	\$ 169,306

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

General Obligation Debt - Stormwater

The following general obligation bonds have been issued:

Date	Purpose	Final Maturity	Interest Rate	. <u></u>	Original Amount	_	Outstanding Amount 12/31/15
7/27/2011	Capital projects	6/1/2021	0.09-2.80%	\$	560,000	\$	350,000
7/24/2012	Capital projects	3/1/2022	2.00-3.00		315,000		215,000
7/24/2012	Refund 2009 Build	3/1/2022	2.00-3.00		260,000		205,000
	America Bonds						
6/26/2013	Refund 2010 Build	4/1/2030	2.00-3.25		275,000		250,000
	America Bonds				,		,

General obligation bonds debt service requirements to maturity follows:

Year Ending December 31		Principal		Interest	_	Total
2016	\$	125,000	\$	24,363	\$	149,363
2017		125,000	•	21,451	•	146,451
2018		130,000		18,298		148,298
2019		135,000		14,843		149,843
2020		135,000		11,183		146,183
2021 - 2025		275,000		23,862		298,862
2026 - 2030		95,000		7,171		102,171
Totals	<u>\$</u>	1,020,000	\$	121,171	\$	1,141,171

Long-Term Obligations Summary - Water

Long-term obligation activity for the year ended December 31, 2015 is as follows:

		1/1/15 Balance		Additions	_	Reductions	_	12/31/15 Balance	_	Due Within One Year
Revenue bonds General obligation	\$	1,422,163	\$	-	\$	250,299	\$	1,171,864	\$	266,862
debt		1,641,850		-		91,600		1,550,250		76,600
Accrued compensated absences Unamortized premium		41,865		16,124		11,700		46,289		-
and discount	_	24,709	_		_	2,764	_	21,945	_	<u>-</u>
Totals	\$	3,130,587	\$	16,124	\$	356,363	\$	2,790,348	<u>\$</u>	343,462

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Long-Term Obligations Summary - Water (cont.)

Long-term obligation activity for the year ended December 31, 2014 is as follows:

		1/1/14 Balance		Additions	_	Reductions		12/31/14 Balance	_	Due Within One Year
Revenue bonds General obligation	\$	1,675,928	\$	-	\$	253,765	\$	1,422,163	\$	250,299
debt		1,728,450		-		86,600		1,641,850		91,600
Accrued compensated absences Unamortized premium		42,735		14,703		15,573		41,865		-
and discount	_	27,609	_	<u> </u>	_	2,900	_	24,709	_	<u>-</u>
Totals	<u>\$</u>	3,474,722	\$	14,703	<u>\$</u>	358,838	\$	3,130,587	\$	341,899

Long-Term Obligations Summary - Sewer

Long-term obligation activity for the year ended December 31, 2015 is as follows:

		1/1/15 Balance		Additions		Reductions		12/31/15 Balance	_	Due Within One Year
Revenue bonds General obligation	\$	1,272,835	\$	-	\$	169,701	\$	1,103,134	\$	173,137
debt		278,302		-		113,100		165,202		125,200
Accrued compensated absences Unamortized premium		36,208		12,828		7,048		41,988		-
and discount	_	2,079	_		_	1,047	_	1,032	_	<u>-</u>
Totals	\$	1,589,424	\$	12,828	\$	290,896	\$	1,311,356	<u>\$</u>	298,337

Long-term obligation activity for the year ended December 31, 2014 is as follows:

	_	1/1/14 Balance	_	Additions		Reductions	_	12/31/14 Balance	_	Oue Within One Year
Revenue bonds General obligation	\$	1,429,070	\$	-	\$	156,235	\$	1,272,835	\$	169,701
debt		382,852		-		104,550		278,302		113,100
Accrued compensated absences Unamortized premium		37,504		11,496		12,792		36,208		-
and discount	_	2,778	_		_	699	_	2,079	_	
Totals	<u>\$</u>	1,852,204	\$	11,496	\$	274,276	<u>\$</u>	1,589,424	<u>\$</u>	282,801

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Long-Term Obligations Summary Stormwater

Long-term obligation activity for the year ended December 31, 2015 is as follows:

	1/1/15 Balance	Additions	_R	Reductions	_	12/31/15 Balance	_	Oue Within One Year
General obligation debt Accrued compensated	\$ 1,140,000	\$ -	\$	120,000	\$	1,020,000	\$	125,000
absences Unamortized premium	39,987	12,200		8,227		43,960		-
and discount	21,593	<u>-</u>	_	4,050		17,543	_	
Totals	\$ 1,201,580	\$ 12,200	\$	132,277	\$	1,081,503	\$	125,000

Long-term obligation activity for the year ended December 31, 2014 is as follows:

		1/1/14 Balance		Additions	_	Reductions		12/31/14 Balance	_	Due Within One Year
General obligation debt Accrued compensated	\$	1,255,000	\$	-	\$	115,000	\$	1,140,000	\$	120,000
absences Unamortized premium		41,210		10,803		12,026		39,987		-
and discount	_	26,039	_	<u>-</u>	_	4,446	_	21,593	_	<u>-</u>
Totals	<u>\$</u>	1,322,249	\$	10,803	\$	131,472	\$	1,201,580	\$	120,000

Bond Covenant Disclosures

The following information is provided in compliance with the resolution creating the revenue bonds:

Insurance

The utilities are exposed to various risks of loss related to torts, theft of, damage to, or destruction of assets, errors and omissions, workers compensation, and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Bond Covenant Disclosures (cont.)

The utilities are covered under the following insurance policies at December 31, 2015:

Type	_		Coverage	Expiration	
Cities and Villages Mutual Insurance Company					
General Liability	\$	5,000,000	Limit	1/1/2016	
Automobile Liability		10,000,000	Per occurrence	1/1/2016	
Excess Liability		5,000,000	Limit	1/1/2016	
Workers Compensation-		, ,			
Bodily Injury Accident		100,000	Per accident	1/1/2016	
Workers Compensation -		,			
Bodily injury by Disease		100,000	Each employee	1/1/2016	
, , , ,		500,000	Limit	1/1/2016	
Employee Theft		2,000,000	Per Loss	1/1/2016	
Forgery		2,000,000	Limit	1/1/2016	
Employment Practice Liability					
Insurance		1,000,000	Limit	1/1/2016	
Boiler and Machinery					
Coverage	1	100,000,000	Limit	1/1/2016	
Local Government Property Insurance Fund					
Property Insurance	\$	43,788,142	Limit	2/13/2016	

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Bond Covenant Disclosures (cont.)

Debt Coverage

Under terms of the resolutions providing for the issue of revenue bonds, revenues less operating expenses excluding depreciation (defined net earnings) must exceed 1.25 times the highest annual debt service of the bonds. The coverage only includes revenue debt and does not include general obligation or other debt. The coverage requirement was met in 2014 and 2013 as follows:

	_	2015	_	2014
Operating revenues Investment income Less: Operation and maintenance expenses	\$	3,274,527 7,971 (1,952,688)	\$	3,259,919 10,165 (1,783,392)
Net Defined Earnings	<u>\$</u>	1,329,810	<u>\$</u>	1,486,692
Minimum Required Earnings per Resolution: Debt service requirement Coverage factor	\$	525,987 1.25	\$	525,987 1.25
Minimum Required Earnings	<u>\$</u>	657,484	<u>\$</u>	657,484
Actual Debt Coverage	_	2.53	_	2.83

Number of Customers and Billed Volumes - Water

The utility has the following number of customers and billed volumes for 2015 and 2014:

	Custo	mers	Sales (0	00 gals)
	2015	2014	2015	2014
Residential	3,548	3,468	181,163	181,359
Multifamily residential	83	76	35,346	32,278
Commercial	906	884	109,179	108,628
Industrial	75	75	35,431	35,166
Public Authority	47	46	18,249	16,681
Totals	4,659	4,549	379,368	374,112

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Bond Covenant Disclosures (cont.)

Number of Customers and Billed Volumes - Sewer

The utility has the following number of customers and billed volumes for 2015 and 2014:

	Custo	mers	Sales (0	00 gals)
	2015	2014	2015	2014
Residential	3,349	3,268	176,772	176,772
Multifamily residential	72	67	32,876	30,679
Commercial	817	806	87,549	87,322
Industrial	67	67	10,320	10,413
Public authority	34	34	12,678	11,751
Totals	4,339	4,242	320,195	316,937

NOTE 7 - NET POSITION

GASB No. 34 requires the classification of net position into three components - net investment in capital assets, restricted, and unrestricted. These classifications are defined as follows:

Net investment in capital assets - This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets. Rather, that portion of the debt is included in the same net position component as the unspent proceeds.

Restricted - This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted net position - This component of net position consists of net positions that do not meet the definition of "restricted" or "net investment in capital assets."

When both restricted and unrestricted resources are available for use, it is the utilities' policy to use restricted resources first, then unrestricted resources as they are needed.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 7 - NET POSITION (cont.)

The following calculation supports the water net investment in capital assets:

	2015	2014
Total Construction Work in Progress Plant in service Accumulated depreciation Sub-Totals	\$ 6,975 37,631,280 (6,725,129) 30,913,126	35,785,873
Less: Capital related debt Current portion of capital related long-term debt Long-term portion of capital related long-term debt Unamortized premium and discount Unamortized loss on advanced refunding Sub-Totals	343,462 2,378,652 21,945 (8,808) 2,735,251	341,899 2,722,114 24,709 (11,655) 3,077,067
Total Net Investment in Capital Assets	\$ 28,177,875	\$ 26,683,830

The following calculation supports the sewer net investment in capital assets:

	2015	2014
Total Construction Work in Progress Plant in service Accumulated depreciation Sub-Totals	\$ 6,975 20,161,240 (4,196,553) 15,971,662	\$ - 18,852,639 (3,874,798) 14,977,841
Less: Capital related debt Current portion of capital related long-term debt Long-term portion of capital related long-term debt Unamortized premium and discount Unamortized loss on advance refunding Sub-Totals	298,337 969,999 1,032 (3,574) 1,265,794	282,801 1,268,336 2,079 (7,137) 1,546,079
Total Net Investment in Capital Assets	\$ 14,705,868	\$ 13,431,762

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 7 - NET POSITION (cont.)

The following calculation supports the stormwater net investment in capital assets:

	2015	2014
Plant in service Accumulated depreciation Sub-Totals	\$ 26,748,522 (4,230,480) 22,518,042	\$ 25,793,622 (3,885,569) 21,908,053
Less: Capital related debt Current portion of capital related long-term debt Long-term portion of capital related long-term debt Unamortized premium and discount Unamortized gain on advance refunding Unamortized loss on advance refunding Sub-Totals	125,000 895,000 17,543 2,726 (5,616) 1,034,653	120,000 1,020,000 21,593 3,483 (6,276) 1,158,800
Total Net Investment in Capital Assets, Net of Related Debt	\$ 21,483,389	\$ 20,749,253

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM

The utilities implemented GASB No. 68, Accounting and Financial Reporting for Pensions – an amendment of GASB Statement No. 27, and GASB No. 71, Pension Transition for Contributions Made Subsequent to the Measurement Date – an amendment of GASB Statement No. 68, effective January 1, 2015. The cumulative effect of the change in net position due to the change in accounting standard is shown as a change in beginning net position for 2015. The prior year balances for deferred outflows of resources and the net pension liability were not restated due to the measurement date used for the calculation of the balances and the timing of information received by WRS. For this reason, prior year pension footnote disclosures are included under GASB No. 27.

General Information About the Pension Plan

Plan description. The WRS is a cost-sharing multiple-employer defined benefit pension plan. WRS benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. Benefit terms may only be modified by the legislature. The retirement system is administered by the Wisconsin Department of Employee Trust Funds (ETF). The system provides coverage to all eligible State of Wisconsin, local government and other public employees. All employees, initially employed by a participating WRS employer on or after July 1, 2011, and expected to work at least 1,200 hours a year (880 hours for teachers and school district educational support employees) and expected to be employed for at least one year from employee's date of hire are eligible to participate in the WRS.

Vesting. For employees beginning participation on or after January 1, 1990, and no longer actively employed on or after April 24, 1998, creditable service in each of five years is required for eligibility for a retirement annuity. Participants employed prior to 1990 and on or after April 24, 1998, and prior to July 1, 2011, are immediately vested. Participants who initially became WRS eligible on or after July 1, 2011, must have five years of creditable service to be vested.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Benefits provided. Employees who retire at or after age 65 (54 for protective occupation employees, 62 for elected officials and State executive participants) are entitled to receive an unreduced retirement benefit. The factors influencing the benefit are: (1) final average earnings, (2) years of creditable service, and (3) a formula factor.

Final average earnings is the average of the participant's three highest years' earnings. Creditable service is the creditable current and prior service expressed in years or decimal equivalents of partial years for which a participant receives earnings and makes contributions as required. The formula factor is a standard percentage based on employment category.

Employees may retire at age 55 (50 for protective occupation employees) and receive reduced benefits. Employees terminating covered employment before becoming eligible for a retirement benefit may withdraw their contributions and forfeit all rights to any subsequent benefits.

The WRS also provides death and disability benefits for employees.

Post-Retirement adjustments. The Employee Trust Funds Board may periodically adjust annuity payments from the retirement system based on annual investment performance in accordance with s. 40.27, Wis. Stat. An increase (or decrease) in annuity payments may result when investment gains (losses), together with other actuarial experience factors, create a surplus (shortfall) in the reserves, as determined by the system's consulting actuary. Annuity increases are not based on cost of living or other similar factors. For Core annuities, decreases may be applied only to previously granted increases. By law, Core annuities cannot be reduced to an amount below the original, guaranteed amount (the "floor") set at retirement. The Core and Variable annuity adjustments granted during recent years are as follows:

<u>Year</u>	Core Fund Adjustment	Variable Fund Adjustment
2005	2.6%	7%
2006	0.8	3
2007	3.0	10
2008	6.6	0
2009	(2.1)	(42)
2010	(1.3)	22
2011	(1.2)	11
2012	(7.0)	(7)
2013	(9.6)	9
2014	4.7	25

Contributions. Required contributions are determined by an annual actuarial valuation in accordance with Chapter 40 of the Wisconsin Statutes. The employee required contribution is one-half of the actuarially determined contribution rate for general category employees, including teachers, and Executives and Elected Officials. Required contributions for protective employees are the same rate as general employees. Employers are required to contribute the remainder of the actuarially determined contribution rate. The employer may not pay the employee required contribution unless provided for by an existing collective bargaining agreement.

During the reporting period, the WRS recognized \$30,823 in contributions from the utilities.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Contribution rates as of December 31, 2015 are:

	20	15	2014		
	Employee	Employer	Employee	Employer	
General (including teachers	6.8%	6.8%	7.0%	7.0%	
Executives & Elected Officials	7.7%	7.7%	7.75%	7.75%	
Protective with Social Security	6.8%	9.5%	7.0%	10.1%	
Protective without Social Security	6.8%	13.1%	7.0%	13.7%	

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2015, the utilities reported a liability (asset) of \$(77,377) for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2014, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2013 rolled forward to December 31, 2014. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utilities's proportion of the net pension liability (asset) was based on the utilities's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2014, the City of Verona's proportion was .0365757%, which was an increase of .0006667% from its proportion measured as of December 31, 2013.

For the year ended December 31, 2015, the utilities recognized pension expense of \$27,728.

At December 31, 2015, the utilities reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

		Water	r Util	ity	Sewer Utility				Stormwater Utility			
	Deferred		Deferred Deferred Outflows of Inflows of		Deferred Outflows of		Deferred Inflows of		Deferred Outflows of		_	eferred flows of
		esources		esources		esources		esources		esources		sources
Differences between expected and												
actual experience	\$	6,675	\$	-	\$	2,584	\$	-	\$	1,958	\$	-
Changes in assumption		-		-		-		-		-		-
Net differences between project and												
actual earnings on pension plan		22,297		-		8,632		-		6,541		-
Changes in proportion and differences between employer contributions and												
proportionate share of contributions		-		1,075		-		417		-		316
Employer contributions subsequent to												
the measurement date		17,247			_	6,956	_			6,809		
Total	\$	46,219	\$	1,075	\$	18,172	\$	417	\$	15,308	\$	316

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Deferred outflows related to pension resulting from the WRS Employer's contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability (asset) in the year ended December 31, 2016. \$17,247, \$6,956, and \$6,809 are reported for the water, sewer, and stormwater utilities, respectively. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pension will be recognized in pension expense as follows:

	Water Utility			Sewer Utility				Stormwater Utility				
	D	eferred	D	eferred	D	eferred	De	ferred	D	eferred	De	eferred
	O	utflow of	Inf	flows of	Οι	ıtflows of	Infl	ows of	Ou	tflows of	Inf	lows of
Year Ended December 31	Re	esources	<u>Re</u>	sources	Re	esources	Res	ources	Re	sources	Re	sources
2016	\$	7,096	\$	245	\$	2,747	\$	95	\$	2,082	\$	72
2017		7,096		245		2,747		95		2,082		72
2018		7,096		245		2,747		95		2,082		72
2019		7,096		245		2,747		95		2,082		72
2020		588		95		228		37		171		28
Thereafter	_											
Total	\$	28,972	\$	1,075	\$	11,216	\$	417	\$	8,499	\$	316

Actuarial assumptions. The total pension liability in the December 31, 2014, actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Actuarial valuation date Measurement date of net pension liability (asset) Actuarial cost method Asset valuation method Long-term expected rate of return	December 31, 2013 December 31, 2014 Entry age Fair market value 7.2%
Discount rate Salary increases	7.2%
Salary increases	3.2%
Salary increases	0.2% - 5.8%
Mortality	Wisconsin 2012 Mortality Table
Post-retirement adjustments	2.1%

^{*} No post-retirement adjustment is guaranteed. Actual adjustments are based on recognized investment return, actuarial experience and other factors. 2.1% is the assumed annual adjustment based on the investment return assumption and the post-retirement discount rate.

Actuarial assumptions are based upon an experience study conducted in 2012 using experience from 2009 – 2011. The total pension liability for December 31, 2014 is based upon a roll-forward of the liability calculated from the December 31, 2013 actuarial valuation.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Long-term expected Return on Plan Assets. The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class	Long-term Real Rate of Return	Target Allocation
US Equities	5.3%	21.0%
International Equities Fixed Income	5.7 1.7	23.0 36.0
Inflation Sensitive Assets	2.3	20.0
Real Estate	4.2	7.0
Private Equity/Debt	6.9	7.0
Multi-Asset	3.9	6.0
Cash	0.9	(20.0)

Single Discount rate. A single discount rate of 7.20% was used to measure the total pension liability. This single discount rate was based on the expected rate of return on pension plan investments of 7.20% and a long term bond rate of 3.56%. Because of the unique structure of WRS, the 7.20% expected rate of return implies that a dividend of approximately 2.1% will always be paid. For purposes of the single discount rate, it was assumed that the dividend would always be paid. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments (including expected dividends) of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Sensitivity of the utilities's proportionate share of the net pension liability (asset) to changes in the discount rate. The following presents the utilities's proportionate share of the net pension liability (asset) calculated using the discount rate of 7.20 percent, as well as what the utilities's proportionate share of the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower (6.20 percent) or 1-percentage-point higher (8.20 percent) than the current rate:

	to I	Decrease Discount e (6.20%)	Dis	Current count Rate (7.20%)	to	% Increase Discount ate (8.20%)
Water Utility's proportionate share of the net position liability (asset) Sewer Utility's proportionate share of	\$	129,895	\$	(46,043)	\$	(184,992)
the net position liability (asset) Stormwater Utility's proportionate share of the net position liability		50,291		(17,826)		(71,622)
(asset)		38,109		(13,508)		(54,274)

Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in separately issued financial statements available at http://legis.wisconsin.gov/lab/ and reference report number 15-11.

Required Disclosures Under GASB No. 27

Covered payroll listed below is substantially the same as total payroll.

	<u>Y</u>	Year Ended December 31				
		2014		2013		
Total Covered Employee Payroll	\$	440,329	\$	421,620		
Total Required Contributions	\$	61,646	\$	56,075		
Total Required Contributions		14.0%		13.3%		

NOTE 9 - COMMITMENTS AND CONTINGENCIES

Claims and Judgments

From time to time, the utilities are party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the utilities' legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the utilities' financial position or results of operations.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 10 - RISK MANAGEMENT

Wisconsin Municipal Mutual Insurance Company (WMMIC) Cities and Villages Mutual Insurance Company (CVMIC)

The WMMIC is an intergovernmental cooperation commission created by contract under Section 66.30 of the Wisconsin Statutes. It was created in August, 1987 for the purpose of facilitating the organization, establishment, and capitalization of the CVMIC, and has numerous municipalities as members.

The CVMIC is a municipal mutual insurance company established on September 14, 1987 under Section 611.23 of the Wisconsin Statutes. The CVMIC provides liability insurance coverage to the municipalities which make up the membership of the WMIC.

Details of the plan are disclosed in the basic financial statements of the City of Verona for the years ended December 31, 2015 and 2014.

NOTE 11 - SIGNIFICANT CUSTOMERS

Stormwater Utility

The utility has one significant customer who was responsible for 11% of operating revenues in 2015.

NOTE 12 - SUBSEQUENT EVENTS

The utilities evaluated subsequent events through the date that the financial statements were available to be issued, for events requiring recording or disclosure in the financial statements. The water utility implemented new rates effective March 16, 2016.

NOTE 13 - CUMULATIVE EFFECT OF A CHANGE IN ACCOUNTING PRINCIPLE

The utilities adopted GASB Statement No. 68 effective January 1, 2015. The cumulative effect of implementation is reflected as a change in net position as follows:

Water Utility

Net pension liability (asset) January 1, 2014	\$ 72,555
Deferred outflows January 1, 2014	 18,341
Cumulative Effect of a Change in Accounting Principle	\$ 90,896
Sewer Utility Net pension liability (asset) January 1, 2014 Deferred outflows January 1, 2014	\$ 28,091 7,101
Cumulative Effect of a Change in Accounting Principle	\$ 35,192

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 13 - CUMULATIVE EFFECT OF A CHANGE IN ACCOUNTING PRINCIPLE (cont.)

Stormwater Utility

Net pension liability (asset) January 1, 2014 \$ 21,287

Deferred outflows January 1, 2014 5,381

Cumulative Effect of a Change in Accounting Principle \$ 26,668

Additional information required for retroactive implementation was not provided by the pension plan.

REQUIRED SUPPLEMENTAL INFORMATION

SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY (ASSET) Wisconsin Retirement System Last 10 Fiscal Years*

Changes of benefit terms: There were no changes of benefit terms for any participating employer in WRS. The required supplementary information presented below represents the proportionate information for the enterprise funds included in this report.

		2015
City of Verona's proportion of the net pension liability (asset) Verona Utilities"s proportionate share of the net pension liability (asset) Verona Utilities"s covered employee payroll	\$ \$.0365757 (77,377) 440,329
Plan fiduciary net position as a percentage of the total pension liability (asset)		102.74%

^{*}The amounts presented for each fiscal year were determined as of the calendar year-end that occurred within the fiscal year.

SCHEDULE OF CONTRIBUTIONS Wisconsin Retirement System Last 10 Fiscal Years*

Changes of benefit terms: There were no changes of benefit terms for any participating employer in WRS.

	 2015
Contractually required contributions	\$ 31,012
Contributions in relation to the contractually required contributions	\$ 31,012
Contributions deficiency (excess)	\$ -
Verona Utilities"s covered-employee payroll	\$ 456,059
Contributions as a percentage of covered-employee payroll	6.8%

^{*}The amounts presented for each fiscal year were determined as of the calendar year-end that occurred within the fiscal year.

NOTES TO REQUIRED SUPPLEMENTARY INFORMATION For the Year Ended December 31, 2015

Changes of benefit terms: There were no changes of benefit terms for any participating employer in WRS.

Changes of assumption: There were no changes in the assumptions.

SUPPLEMENTAL INFORMATION

WATER UTILITY PLANT As of and for the Year Ended December 31, 2015

	Balance 1/1/15	Additions	Retirements	Balance 12/31/15
SOURCE OF SUPPLY				
Wells and springs	<u>\$ 886,061</u>	<u>\$</u>	<u>\$</u>	<u>\$ 886,061</u>
PUMPING				
Land and land rights	65,089	-	-	65,089
Structures and improvements	2,325,928	-	-	2,325,928
Electric pumping equipment	1,674,535	-	-	1,674,535
Other pumping equipment	<u>50,709</u>		_	50,709
Total Pumping	<u>4,116,261</u>			<u>4,116,261</u>
WATER TREATMENT				
Water treatment equipment	120,145			120,145
TRANSMISSION AND DISTRIBUTION				
Distribution reservoirs and standpipes	3,029,014	-	-	3,029,014
Transmission and distribution mains	20,619,657	1,297,274	13,323	21,903,608
Services	2,701,996	139,491	5,437	2,836,050
Meters	1,300,578	279,500	71,048	1,509,030
Hydrants	2,025,838	197,944	876	2,222,906
Other transmission and distribution plant	<u>45,214</u>		-	45,214
Total Transmission and Distribution	29,722,297	<u>1,914,209</u>	90,684	31,545,822
GENERAL				
Structures and improvements	451,000	-	-	451,000
Office furniture and equipment	8,156	-	-	8,156
Computer equipment	57,895	-	-	57,895
Transportation equipment	244,209	70,636	50,945	263,900
Tools, shop and garage equipment	35,835	2,191	-	38,026
Power-operated equipment	7,702	-	-	7,702
SCADA equipment	136,312	_		136,312
Total General	941,109	72,827	<u>50,945</u>	<u>962,991</u>
TOTAL WATER UTILITY PLANT	\$35,785,873	<u>\$ 1,987,036</u>	<u>\$ 141,629</u>	\$37,631,280

WATER UTILITY OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2015 and 2014

	0045	0044
OPERATING REVENUES	2015	2014
Sales of Water		
Unmetered	<u>\$ 21,471</u>	\$ 65,736
Metered	<u>Ψ 21,471</u>	φ 05,750
Residential	638,269	636,781
Multifamily residential	90,393	82,869
Commercial	320,579	300,609
Industrial	65,482	65,410
Public authorities	47,812	44,990
Total Metered Sales	1,162,535	1,130,659
Private fire protection	46,914	43,768
Public fire protection	464,096	464,096
Total Sales of Water	<u> </u>	1,704,259
	1,095,010	1,704,259
Other Operating Revenues Forfeited discounts	6 729	7.045
Miscellaneous service revenue	6,738 70,916	7,945 54,114
Rents from water property	<u>103,148</u>	121,902
Total Operating Revenues	<u>1,875,818</u>	1,888,220
OPERATING EXPENSES		
Operation and Maintenance		
Pumping		
Operation supervision and engineering	11,221	9,800
Fuel or purchased power for pumping	73,671	85,314
Pumping labor	4,977	5,957
Maintenance		
Pumping equipment	14,056	14,175
Total Pumping	103,925	115,246
Water Treatment		
Operation supervision and engineering	10,877	9,811
Chemicals	14,846	14,183
Operation labor	16,946	15,477
Maintenance	,	,
Water treatment equipment	15	2,594
Total Water Treatment	42,684	42,065
Transmission and Distribution		
Operation supervision and engineering	52,324	64,810
Transmission and distribution lines	30,730	29,490
Maintenance	,	,
Reservoirs and standpipes	45,900	33,826
Mains	53,652	27,204
Services	22,350	9,199
Meters	38,507	26,450
Hydrants	4,192	6,730
Miscellaneous	2,686	118
Total Transmission and Distribution	250,341	197,827
Customer Accounts		.07,027
Meter reading	4,421	4,437
Accounting and collecting labor	8,70 <u>6</u>	9,171
Total Customer Accounts	13,127	13,608
rotal outletter recounte	10,121	10,000

WATER UTILITY OPERATING REVENUES AND EXPENSES (cont.) For the Years Ended December 31, 2015 and 2014

OPERATING EXPENSES (cont.) Operation and Maintenance (cont.)	_	2015		2014
Administrative and General Salaries	\$	39.593	\$	41,913
Office supplies	Ψ	22,815	Ψ	17,138
Outside services employed		84.559		89,395
Property insurance		12,000		11,106
Employee pensions and benefits		82,552		75,813
Miscellaneous		2,765		205
Maintenance		3,610		2,608
Total Administrative and General		247,894		238,178
Taxes		9,698		11,880
Total Operation and Maintenance		667,669		618,804
Depreciation		763,188		730,352
Total Operating Expenses		1,430,857		<u>1,349,156</u>
OPERATING INCOME	\$	444,961	<u>\$</u>	539,064

RATE OF RETURN - REGULATORY BASIS For the Years Ended December 31, 2015 and 2014

	Water		
	2015	2014	
Utility Financed Plant in Service Beginning of year End of year Average	\$ 14,622,660 15,184,759 14,903,710	\$ 13,936,119 14,622,660 14,279,390	
Utility Financed Accumulated Depreciation Beginning of year End of year Average	(3,240,189) (3,611,928) (3,426,059)	(2,955,169) (3,240,189) (3,097,679)	
Materials and Supplies Beginning of year End of year Average	26,796 35,414 31,105	25,531 26,796 26,164	
Regulatory Liability Beginning of year End of year Average	(337,641) (300,126) (318,884)	(375,156) (337,641) (356,399)	
AVERAGE NET RATE BASE	<u>\$ 11,189,872</u>	<u>\$ 10,851,476</u>	
OPERATING INCOME - REGULATORY BASIS	<u>\$ 108,859</u>	\$ 204,404	
RATE OF RETURN (PERCENT)	0.97	1.88	
AUTHORIZED RATE OF RETURN (PERCENT)	6.50	6.50	

This schedule is computed based on Public Service Commission of Wisconsin regulatory accounting which differs from accounting principles generally accepted in the United States of America due to GASB No. 34 as well as PSC order 05-US-105.

SEWER UTILITY PLANT As of and for the Year Ended December 31, 2015

COLLECTING SYSTEM	Balance 1/1/15	Additions	Retirements	Balance 12/31/15
Structures and improvements	\$ 450,000	\$ -	\$ -	\$ 450,000
Service connections	2,820,004	220,051	-	3,040,055
Collecting mains	14,326,821	1,074,589	11,814	15,389,596
Interceptor mains	104,723	-	-	104,723
Other collecting system equipment	<u>1,121</u>		_	1,121
Total Collecting System	<u>17,702,669</u>	1,294,640	<u>11,814</u>	<u> 18,985,495</u>
COLLECTING SYSTEM PUMPING				
Receiving wells	172,621	-	-	172,621
Electric pumping equipment	<u>71,433</u>			71,433
Total Collecting System Pumping	244,054			244,054
GENERAL				
Office furniture and equipment	7,250	-	-	7,250
Computer equipment	61,923	3,318	-	65,241
Transportation equipment	324,079	68,836	46,379	346,536
Other general equipment	257,014	-	-	257,014
Other tangible property	<u>255,650</u>			255,650
Total General	<u>905,916</u>	<u>72,154</u>	46,379	<u>931,691</u>
TOTAL SEWER UTILITY PLANT	<u>\$18,852,639</u>	\$ 1,366,794	<u>\$ 58,193</u>	\$20,161,240

SEWER UTILITY OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2015 and 2014

2015	
X(11:)	2014
OPERATING REVENUES	2014
Sewer Revenues	
Residential \$ 784,649 \$	783,163
Multifamily residential 119,254	111,483
Commercial 369,123	365,547
Industrial 40,324	40,448
Public authorities51,545	48,481
	,349,122
Other Operating Revenues	,0+0,122
Forfeited discounts 8,164	9,696
Miscellaneous25,650	12,881
	,371,699
Total Operating Nevertues	<u>,57 1,055</u>
OPERATING EXPENSES	
Operation and Maintenance	
Operation	
Supervision and labor 117,364	108,214
Treatment charges 878,134	805,934
Utilities 6,692	6,788
Other operating supplies 4,834	3,505
Joint metering costs38,632	33,384
Total Operation	957,825
Maintenance	001,020
General plant structures and equipment	41,736
Administrative and General	71,700
Office supplies 7,249	7,027
Outside services employed 31,034	34,839
Insurance 8,500	7,781
Employees pensions and benefits 53,645	61,013
Miscellaneous 4,529	30
Rents40,146	34,780
Total Administrative and General145,103	145,470
Taxes 21,362	19,557
	,164,588
Depreciation 341,819	320,905
Amortization157,941	157,940
	,643,433
1,104,119 1	, ,,,,,,,,
OPERATING LOSS <u>\$ (386,070)</u> <u>\$</u>	<u>(271,734</u>)

STORM WATER UTILITY PLANT As of and for the Year Ended December 31, 2015

INTANGIBLE Miscellaneous intangible plant	Balance 1/1/15 \$ 112,000	Additions -	Retirements	Balance 12/31/15 \$ 112,000
STORMWATER PLANT Land and land rights Detention basins General stormwater plant Total Stormwater Plant	2,881,480 3,362,745 19,009,909 25,254,134	120,626 834,274 954,900	- - - - -	2,881,480 3,483,371 19,844,183 26,209,034
GENERAL Computer equipment Power-operated equipment Total General TOTAL STORMWATER UTILITY PLANT	529 426,959 427,488 \$25,793,622	- - - - \$ 954,900	- 	529 426,959 427,488 \$26,748,522

STORM WATER OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2015 and 2014

	 2015		2014	
OPERATING REVENUES				
Stormwater Revenues				
Residential	\$ 171,893	\$	165,840	
Multifamily residential	26,060		24,728	
Small commercial and industrial	244,012		209,030	
Public authorities	 59,570		<u>58,709</u>	
Total Charges for Services	 501,53 <u>5</u>		<u>458,307</u>	
Other Operating Revenues				
Forfeited discounts	1,753		2,014	
Miscellaneous service revenues	 <u> 15,674</u>		<u> 123</u>	
Total Operating Revenues	518,962		460,444	
OPERATING EXPENSES				
Operation and Maintenance				
Maintenance	41,213		42,843	
Operation supplies	 20,741		9,278	
Administrative and General	 20,7 11		<u> </u>	
Salaries	103,519		83,691	
Office Supplies	11,747		7,560	
Outside services employed	22,462		35,589	
Property insurance	800		644	
Employee pensions and benefits	25,624		30,638	
Total Administrative and General	 164.152		158.122	
Taxes	 7.466		6,351	
Total Operation and Maintenance	 233,572		216,594	
Depreciation	344,911		335,757	
Total Operating Expenses	 578,483		552,351	
Total Operating Expenses	 <u> </u>		002,001	
OPERATING LOSS	\$ (59,521)	\$	(91,907)	